

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,151	--	--	7,875	-51	562	15,997	416	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,382	-21	474	187	--	-471	574	1,189	2,730
Pentanes Plus	407	-21	--	7	--	-2	145	207	42
Liquefied Petroleum Gases	2,975	--	474	180	--	-470	430	982	2,688
Ethane/Ethylene	1,196	--	5	0	--	14	--	82	1,105
Propane/Propylene	1,151	--	578	152	--	-333	--	806	1,407
Normal Butane/Butylene	323	--	-101	15	--	-158	225	89	80
Isobutane/Isobutylene	306	--	-7	13	--	6	204	5	96
Other Liquids	--	1,143	--	1,083	211	227	1,652	544	14
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,143	--	33	124	16	1,146	137	0
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	12	-4	6	3	68	0
Renewable Fuels (including Fuel Ethanol) ..	--	1,073	--	22	-86	11	929	69	0
Fuel Ethanol	--	987	--	0	-34	9	878	65	0
Renewable Fuels Except Fuel Ethanol	--	86	--	21	-52	1	50	4	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	561	--	97	193	258	14
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	488	87	114	312	149	0
Reformulated	--	--	--	159	224	21	362	0	0
Conventional	--	0	--	329	-137	92	-49	149	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,817	772	2	96	--	2,794	16,702
Finished Motor Gasoline	--	2	9,684	64	-53	-22	--	628	9,089
Reformulated	--	--	3,138	--	-251	0	--	--	2,887
Conventional	--	2	6,545	64	198	-22	--	628	6,202
Finished Aviation Gasoline	--	--	9	0	--	0	--	--	9
Kerosene-Type Jet Fuel	--	--	1,570	142	--	39	--	170	1,503
Kerosene	--	--	19	0	--	0	--	16	3
Distillate Fuel Oil ⁵	--	--	4,697	184	55	-1	--	1,034	3,904
15 ppm sulfur and under ⁶	--	--	4,351	111	55	43	--	813	3,660
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	125	5	--	-22	--	150	3
Greater than 500 ppm sulfur	--	--	222	68	--	-22	--	71	241
Residual Fuel Oil ⁷	--	--	401	249	--	26	--	309	315
Less than 0.31 percent sulfur	--	--	46	13	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	22	--	13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	302	214	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	285	38	--	-1	--	--	323
Naphtha for Petro. Feed. Use	--	--	189	29	--	0	--	--	218
Other Oils for Petro. Feed. Use	--	--	96	8	--	-1	--	--	105
Special Naphthas	--	--	37	15	--	0	--	--	53
Lubricants	--	--	145	37	--	-28	--	70	140
Waxes	--	--	5	5	--	0	--	3	7
Petroleum Coke	--	--	888	6	--	-3	--	540	357
Marketable	--	--	659	6	--	-3	--	540	129
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	303	31	--	85	--	21	227
Still Gas	--	--	684	--	--	--	--	--	684
Miscellaneous Products	--	--	90	0	--	0	--	3	87
Total	12,532	1,123	19,291	9,917	162	414	18,223	4,942	19,446

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.